

POWER TRANSMISSION IN INDIA 2023

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Data set (excel) - Projects under construction or development
*the report will be updated every quarter

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